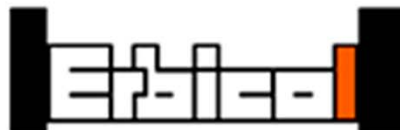




**N.ERGHY aisbl** –  
New European Research Grouping  
on Fuel Cells and Hydrogen



# Hydrogen Project Overview



# Project background



## Fuel Cells and Hydrogen Joint Undertaking (FCH JU)

### 2012 Call for Proposals

**Horizontal application areas:** Transportation & Refuelling Infrastructure; **Hydrogen Production**, Storage & Distribution; Stationary Power Generation & CHP; and Early Markets.

**Topic:** SP1-JTI-FCH.2012.2.5 **Thermo-electrical-chemical processes with solar heat sources** (Collaborative Project)

**Topic: SP1-JTI-FCH.2012.2.5**

**Thermo-electrical-chemical processes with solar heat sources**

**Objectives:**

**Basic and applied research** on **materials and key components** for the most efficient thermo-electrical-chemical water splitting cycles: to improve the **technical & economic feasibility** of these processes for **CO<sub>2</sub>-free hydrogen production** with focus on the scale up of the technology.

The **solar interface, solar reactors, materials performance and process strategies** have been identified as aspects crucial for a reliable and economic operation of a respective plant.

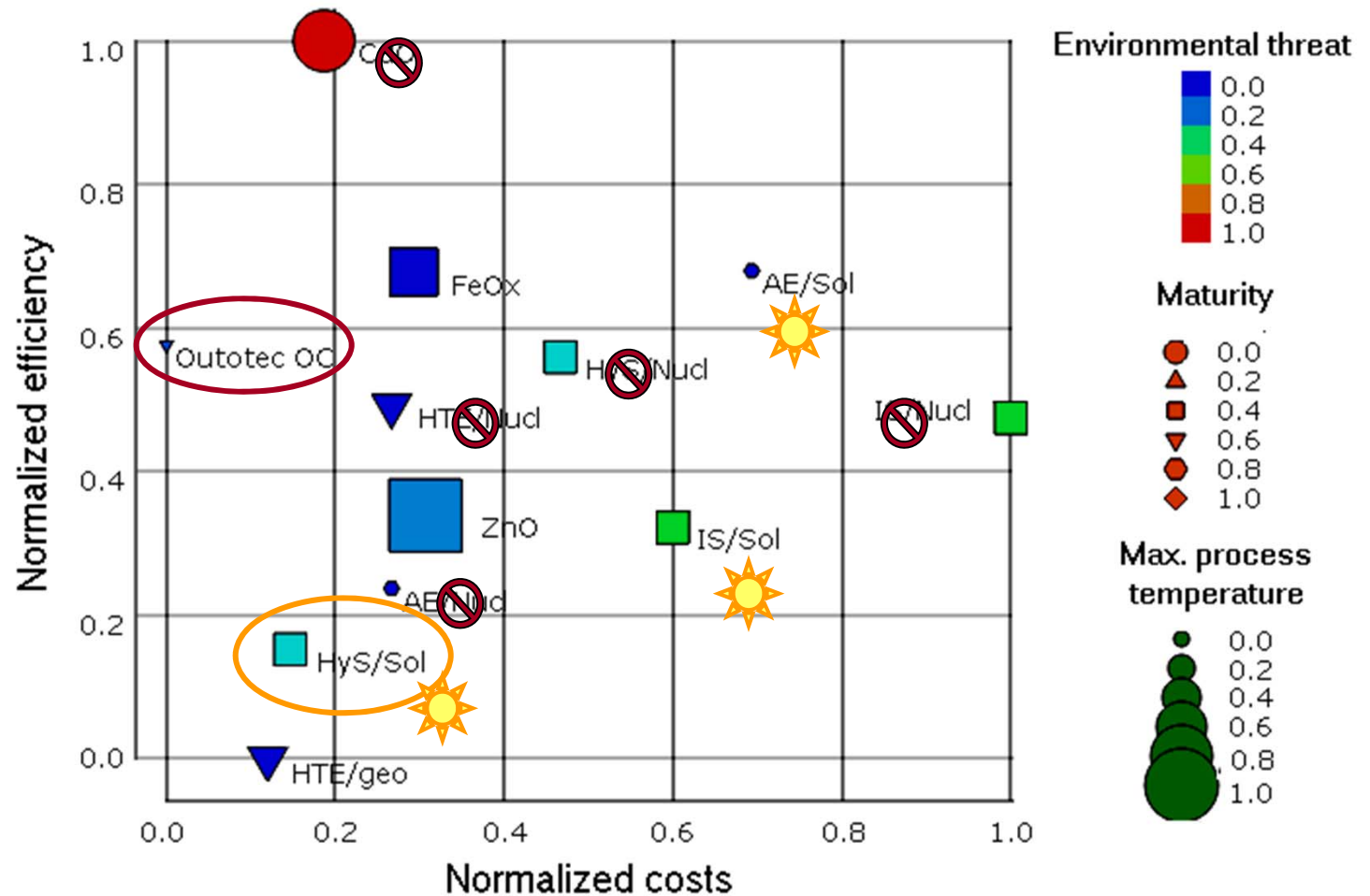
# Thermochemical cycles

- Electrolysis can produce H<sub>2</sub> without GHG, if run on renewable sources.
- **Advanced processes**, e.g. thermo-chemical cycles, can be powered by carbon-free, being more efficient than low temperature processes, reducing power consumption and H<sub>2</sub> cost.
- These processes are very different, thus an objective comparison is difficult to make – e.g. using only efficiency or costs as a criterion.
- **Most promising processes** were assessed (**HIA Task 25**): alkaline and high-temperature electrolysis, iodine-sulfur, hybrid sulfur, iron oxides cycle.
- Of all studied cycles, **HyS-based** one was prioritized as having the best potential in medium-term.

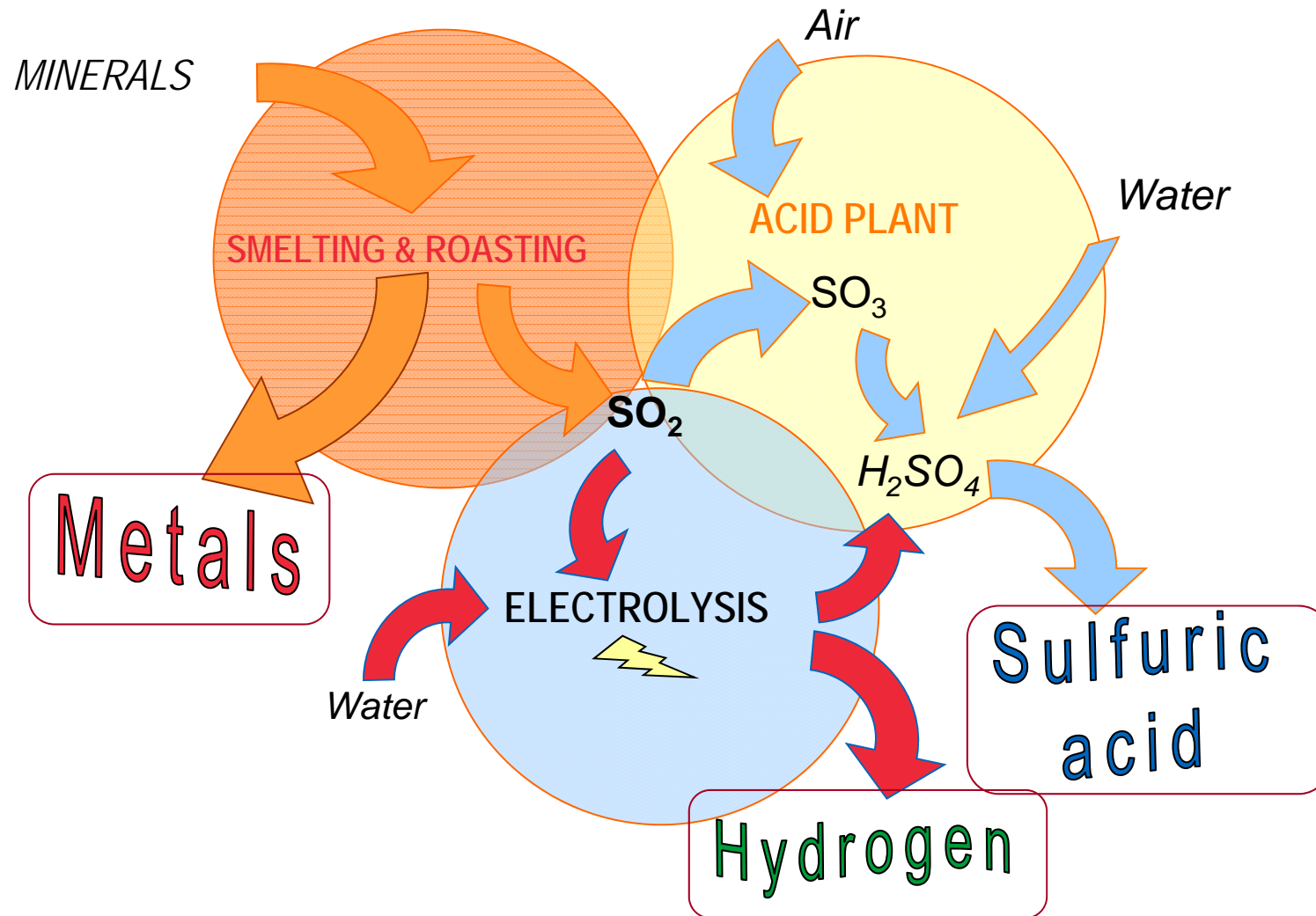
*O. Galzim e.a., J. Multicrit. Decis. Mak., 1, (2011), 177-204*

# Cycles comparison (IEA Task 25)

AE – alkaline electrolysis,  
 HTE – high-temperature electrolysis,  
 IS – iodine-sulphur,  
 HyS – hybrid sulphur,  
 FeOx – iron oxides cycle,  
 Outotec OC – Outotec open cycle  
  
*Sol* – solar heat input,  
*Nucl* – nuclear heat input,  
*Geo* – geothermal input.



# Key process



**Outotec<sup>®</sup> Open Cycle**

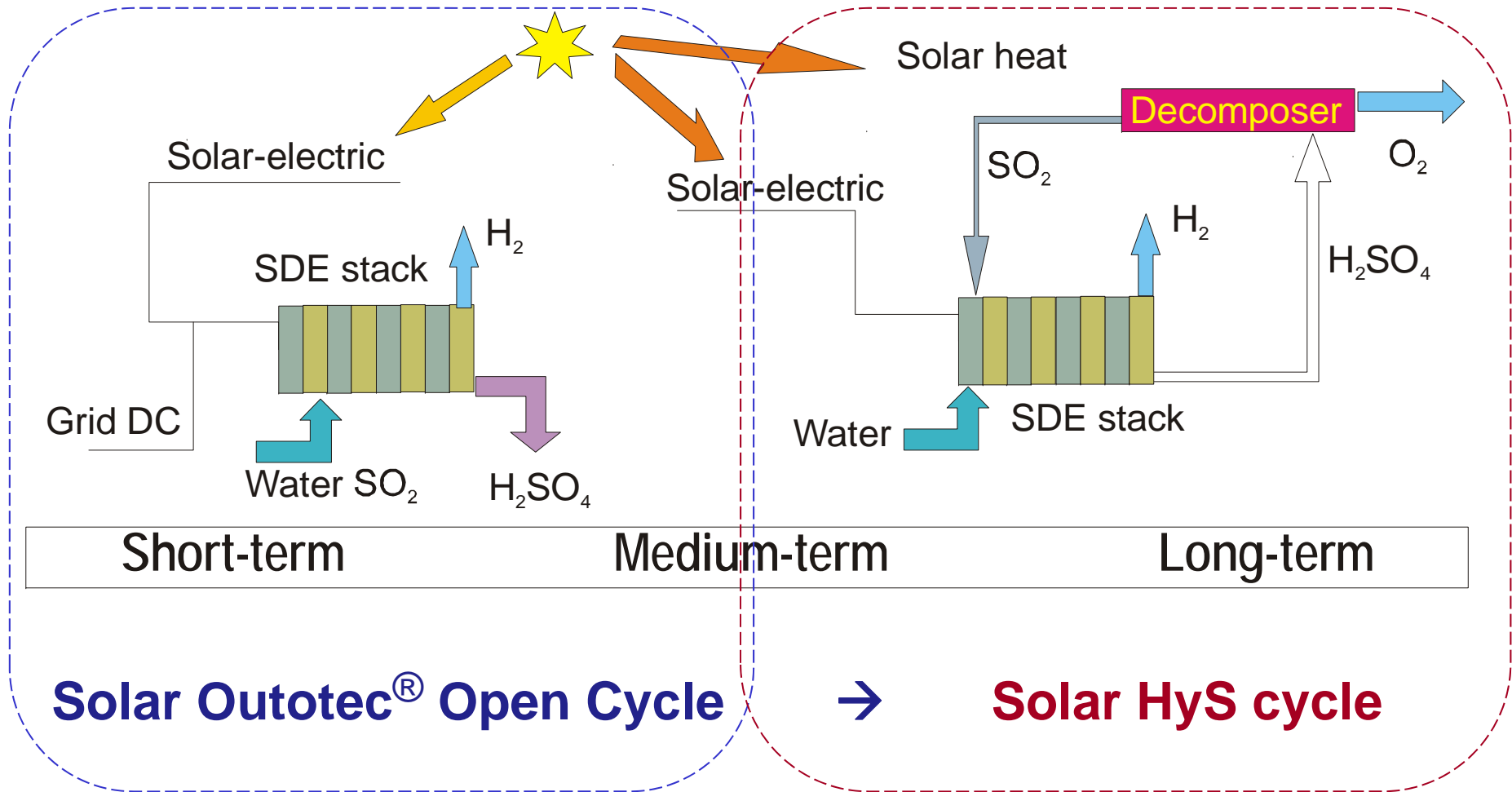
*Patented: FI, WO, EA, ZA, US, JP, CN, CA, SA, JR*

# H<sub>2</sub>SO<sub>4</sub>?

- **"More H<sub>2</sub>SO<sub>4</sub> is produced than any other chemical in the world."** (*EC JRC/IPTS report 2006*)
- Used in fertilizers production, for dehydrating in organic chemical and petrochemical processes, production of TiO<sub>2</sub>, HCl, HF, pickling/descaling steel, leaching Cu, U and V, electrolytic baths for nonferrous-metal purification and plating, etc.

*250 Mt/a acid = 5 Mt/a H<sub>2</sub> co-production potential*

# Project Key Cycles





# Why integrated cycles?

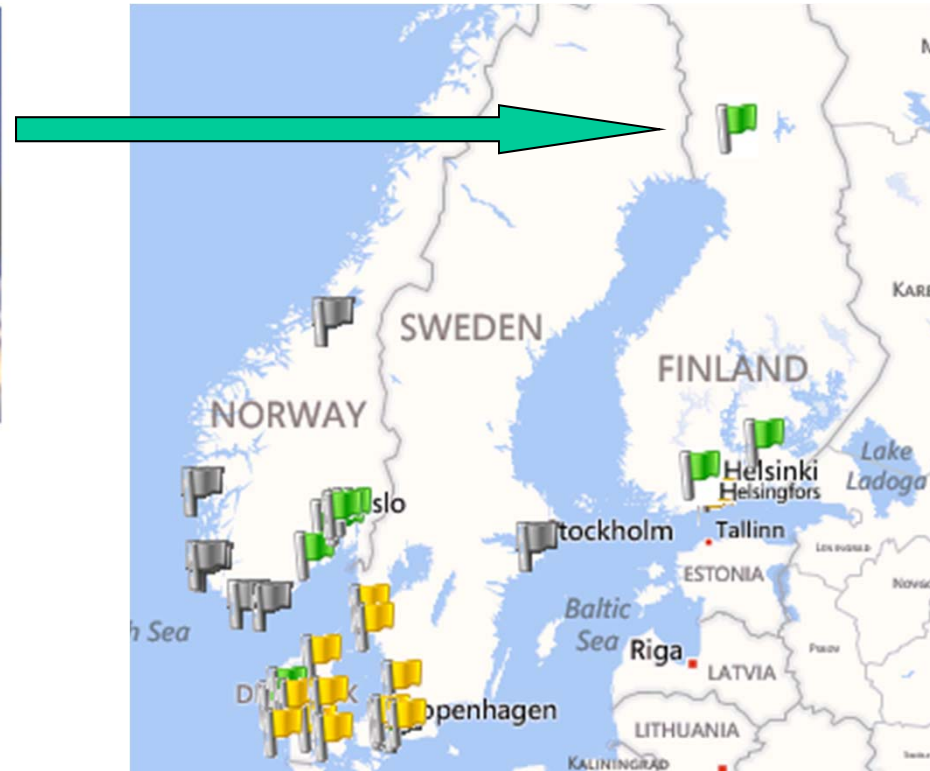
## **BENEFITS:**

- more options to efficiently recycle material streams
- efficient share of equipment
- efficient generation and use of utilities
- increased heat integration
- efficient share of treatment facilities, e.g. treatment of waste waters
- reduced bulk storage and, hence, less emissions from storage
- reduced loading/unloading of raw materials → less emissions
- more options for recycling condensates, process waters, etc.

## **However:**

- integration might decrease the operational flexibility (shutdown for maintenance might cause shutdown of dependent processes)
- Co-products demand and supply might mismatch

# The most Northern H<sub>2</sub> station opened in 2013



 **WOIKOSKI - 100 YEARS OF HYDROGEN SUPPLY IN FINLAND**

*In cooperation with: Arctic Driving Center (Lapland), H<sub>2</sub>-Logic A/S (Denmark)*

# The most “Southern” H<sub>2</sub> station opened in 2013

